INVESTOR PRESENTATION UPDATE
SEPTEMBER 2008

Please find attached a copy of a presentation providing investors and analysts with an update on Tap Oil Limited’s activities.

A copy of this presentation is available at the ASX and can be viewed on the Company’s website www.tapoil.com.au under the heading “Investor Centre.”
This presentation contains some references to forward looking assumptions, representations, estimates budgets and outcomes. These are uncertain by the nature of the business and no assurance can be given by Tap Oil Limited that its expectations, estimates, budgets and forecast outcomes will be achieved. Actual results may vary materially from those expressed herein.
The Tap Oil Story

Tap Oil is an ASX listed Oil and Gas E&P Company with established production and a pipeline of exciting exploration opportunities in Australasia.

Key Strengths

- Established Asset base with:
  - Developed Reserves - 6.5mmboe
  - Additional contracted gas - 5.9mmboe
  - Contingent resources - 26.7mmboe

- Strong financial position
  - ~no debt, forward programme fully funded
  - ~A$50 million cash flow from operations (p.a.)

- Focused on delivering growth
  - Over last 2 years implemented largest portfolio change in company’s history
  - High impact, low-moderate risk exploration
  - Acquisition of value adding assets
The Tap Oil Strategy

Tap’s value proposition: Grow asset value per share by discovery and addition of reserves and resources

Key Drivers
- Established assets producing long term cash flows, funding exploration
- Proven basins yielding moderate risk, high return opportunities
- Capable, motivated staff, management & board

Value Creation Cycle

Diversity of assets
Oil & Gas
Cash generation

Portfolio of Quality Blocks in Proven Basins
Rigorous assessment
Moderate risk - High impact
Tap Oil: Multi-pronged strategy for growth

**Brunei Block M**
- Oil & gas redevelopment & exploration
- Drilling & seismic 2008/9

**WA Oil**
- Existing production exposure to oil price
- *Production rates at Woollybutt increased from mid 2008*
- *Simpson 9&10 wells successful and tied in*
- *Fletcher-3 drilling 2H 2008*

**Philippines SC 41**
- Reviewing Lumba Lumba result, substantial prospects remain

**WA Gas**
- Successfully producing and marketing gas
- *Lee-4 currently drilling*
- *WA-351-P new 3D being acquired, contains LNG scale prospect potential*

**Bass Basin T/47P**
- Oil focussed exploration
- Processing new 3D seismic
- Drilling mid 2009
Tap Oil Existing Business: Restoring Strong Cashflow

**Contracted Third Party Gas**
John Brookes JV now back on line and delivering gas

**Woollybutt JV (Tap 15.00%)**
Woollybutt South development completed

**Harriet JV (Tap 12.2229%)**
Recent oil exploration success
Current expectation is to be back on line Dec 2008

Carnarvon Basin: Western Australia
Woollybutt Oil Field - Oil Production Expanding
(Tap 15%)

- Woollybutt was developed and commenced production in May 2003 on the basis of 25 MMbbls reserves and a 5 year reserve life (from 2 wells).

- Produced to date ~29 MMbbls
  Expected Total Ultimate Recovery now ~40 MMbbls

- Woollybutt South hookup completed within schedule and budget, and Woollybutt development now has 4 production wells.

- Production recommenced 13th June

- With Woollybutt South addition total production now exceeding 12,000 bopd
Harriet Joint Venture - Oil and Gas Producing Assets  
(Tap 12.22%)

- Production currently shut in due to pipeline incident on 3rd June
- Effective emergency response, no casualties
- Tap’s contracted gas from John Brooks has resumed from early-Aug via East Spar plant
- HJV plant expected to resume in December
- Tap has business interruption and property damage insurance over its interest in the HJV

- Production Status
  - Oil ~6,000 bopd (pre-incident)
  - Simpson 9 & 10 successful and now tied in, expect production of up to 10,000 bopd post incident
  - Gas 115 TJ/d (pre-incident)
  - Lee-4 development well currently drilling to add diversity of gas deliverability
 Established HJV infrastructure and strategic position – rapid field development

 Lee-4 gas development well currently drilling

 Simpson 9 & 10 oil discoveries tied in and ready for resumption of production

 Exploration well at Dibbler-1 in 2H 2008, potential for development with Kultarr (WA-334-P Apache 80%, Tap 20%)

 Reviewing Marley-2 result for impact on additional deep gas potential
Tap Contracted Third Party Gas

- In 2005 Tap secured 33PJ of gas from the John Brookes JV (JBJV) at 2005 gas prices
- New Domgas contract prices have increased substantially in the last two years reflecting a shortage of supply
- Sales commenced in September 2007 at current gas prices
- This gas is fully contracted and forecast to generate ~A$250M in revenues
- Gas supply from JBJV interrupted by Varanus Island pipeline incident, but now delivering gas and ramping up
- Gas revenue currently at ~80% of Tap’s total pre-Varanus Island incident levels

Note: Data reflects new contract pricing at the date the contract is signed where the information is available
LNG: Fuel for the 21st Century

- 17 countries importing 163MT in 2007, with a further 10 countries proposing LNG import terminals
- World consumption forecast to double or triple by 2020
- Australia is ideally placed to benefit from this extraordinary growth in demand:
  - Located within Asia-Pacific growth region
  - Stable environment
  - Large discovered resource base with substantial low risk exploration potential
- North West Shelf (NWS) is the heartland of Australia’s LNG with:
  - Existing and expanding infrastructure
  - Proven delivery from conventional gas fields
Potential LNG Projects - NWS

"It (Scarborough and Thebe) is our very highest priority."
"It is the biggest accumulation of hydrocarbons that we have and it isn't moving forward at this time, so that is our No1 priority." Mr Yeager said. The Australian, 14 May 2008

Thebe (BHP 100%) 2-3Tcf

Io/Jansz 20+Tcf

Woodside Pluto I (Developing)

Wheatstone 4.5Tcf

NWSV Existing Development (30+ Tcf)

Scarborough (BHP 50%) 6+Tcf

WA-390-P Hess 100% 2-15 Tcf pre drill estimate

Gorgon 18Tcf

Multiple prospects 2-12 Tcf pre drill estimate (Tap 25%)

Multinationals dominate
- Exxon
- Shell
- Woodside
- BHP Billiton
- Hess
- Chevron

Tap has a quality position in a world class location
WA-351-P contains prolific Triassic gas fairway with known potential for large gas accumulations

- Over 20 leads defined on high quality 2D seismic data. Each has strong amplitude support for the presence of gas
- Acquiring 3D seismic now covering majority of the permit
- Hess testing their pre-drill estimate of 2-15 Tcf, so far 2 from 2 and drilling 2 more in this campaign. Further 12 commitment wells to come.
- WA-351-P drilling planned for late 2009, subject to rig availability
- Success could see Tap supplying gas to a future LNG development
- Value Potential $2.00 - $3.00/share
WA-351-P: Example of Seismic Evidence of Gas

2D Seismic Line “Near Stack”

Top Triassic

Large horst closure at Top Triassic

03/09/08
WA-351-P: Example of Seismic Evidence of Gas

2D Seismic Line “Far Stack”

Bright “Far Stack” indicates presence of gas

Large horst closure at Top Triassic

Historical success rate around 50% for drilling prospects on 3D seismic with direct evidence for gas
WA-290-P: Zola High Impact Gas Exploration Well (Tap 20%)

- Moderate risk:
  - Proven Triassic play type
  - Immediately south of Gorgon field
- ~1 Tcf potential
- Undergoing final prospect assessment
- Likely drilling 2009
- Seeking to prove commercial gas volumes
- Multiple development options
Follow up to Fletcher-1 and 2 oil discovery in 2007

Remapped based on Fletcher-1 & 2 results

Targeting 10-15 mmstb

Drilling 2H 2008

15km East of Mutineer oil production facilities

Seeking to prove commercial oil volumes
Bass Basin T/47P: Overlooked Oil Potential
(Tap 40%, Operator)

- Oil discovered on block at Cormorant-1 (1970)
- Labatt 3D seismic survey acquired Dec ’07 over key leads with significant oil potential
- Molson 2D seismic acquisition completed in March 2008
- Mature low-mod risk prospects by end 2008
- Drilling rig secured for drilling two wells in mid 2009
Borneo basins have yielded billions of barrels

Tap has a multi-national strategy capturing under-explored areas or overlooked resources


Brunei Block M (Tap 39% & operator). Belait oil & gas field to be appraised early 2009. Significant exploration potential in remainder of block
Tap’s strategy in action: high equity, operatorship in proven basins

- Tap awarded 39% operated role in Block M in October 2007
- 3,100km² onshore block located in the prolific Baram Delta
- Tap plans aggressive 3-pronged appraisal and block-wide exploration programme:
  1. Appraise Belait
     - Drill 2 appraisal wells 1Q 2009
     - Acquire 3D seismic 2008/09
  2. Explore Remaining Belait Trend & Seria South Flank
     - Acquire 2D/3D seismic 2008/09
  3. Assess remaining Block potential
     - Airborne geophysical survey 2008
     - 2D seismic 2008/09
Offset Producing Fields

- Fairley: ~2 Tcf & 200 mmbls
- Ampa: ~12 Tcf & 1000 mmbls
- Seria: ~1.6 Tcf & 1100 mmbls

Belait Field

- Contingent Resource range up to >50mmboe
- Produced oil and gas during 1920/30’s with 18 wells drilled, 14 without seismic control

Initial Program

- Modern geologic and seismic data needed:
  - 2 wells 1Q 2009 targeting 1-2 mmstb compartments of field
  - Acquiring 3D seismic in 2008/9
  - Full appraisal program 2009/10
SC 41: Reviewing Lumba Lumba result (Tap 50%, Operator)

- Disappointing Lumba Lumba dry hole
- Still seeking to unlock the basin’s potential
- Number of remaining play types with large potential
- Conducting rigorous reinterpretation
- Next well late 2009/10
## Tap Exploration/Appraisal Portfolio: Key Activities

<table>
<thead>
<tr>
<th>Region</th>
<th>Permit (Equity%)</th>
<th>Prospect/Lead/Well</th>
<th>Activity</th>
<th>Size</th>
<th>Value Potential</th>
</tr>
</thead>
<tbody>
<tr>
<td>Carnarvon Basin</td>
<td>WA-334-P 20%</td>
<td>Dibbler-1</td>
<td>Drill in Q3 2008</td>
<td>50Bcf</td>
<td>moderate</td>
</tr>
<tr>
<td></td>
<td>WA-191-P 8.2%</td>
<td>Fletcher-3</td>
<td>Fletcher-3 in 2H 2008</td>
<td>14mmboe</td>
<td>moderate</td>
</tr>
<tr>
<td></td>
<td>WA-351-P 25%</td>
<td>Multiple prospects</td>
<td>3D being acquired Drilling end 2009</td>
<td>LNG scale</td>
<td>transformational</td>
</tr>
<tr>
<td></td>
<td>WA-290-P 20%</td>
<td>Zola-1</td>
<td>Drill possible 2009</td>
<td>1Tcf</td>
<td>transformational</td>
</tr>
<tr>
<td>Bass Basin</td>
<td>T47/P 40%</td>
<td>2 wells</td>
<td>3D processing Drilling in 2009</td>
<td>20mmboe</td>
<td>moderate</td>
</tr>
<tr>
<td>Brunei</td>
<td>Block M 39%</td>
<td>Belait appraisal</td>
<td>2 wells Q1 2009 Seismic acq. 08/09</td>
<td>50mmboe</td>
<td>substantial</td>
</tr>
<tr>
<td>Philippines</td>
<td>SC 41 50%</td>
<td>Multiple prospects</td>
<td>Reviewing well results Next well in late 2009/10</td>
<td>100mmboe+</td>
<td>transformational</td>
</tr>
</tbody>
</table>
Tap Oil Summary

Key Strengths

- Established Asset base
- Strong financial position
- Focused on delivering growth
  - Maintenance and development of core production assets
  - High impact, low-moderate risk exploration
  - Uniquely leveraged exposure to world class LNG scale gas exploration