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The Company Announcements Platform
Australian Securities Exchange
Exchange Centre
20 Bond Street
SYDNEY NSW 2000

MARCH 2012 QUARTERLY REPORT

Herewith is Tap Oil Limited's Quarterly Report for the quarter ended 31 March 2012.

A copy of this document is available at the ASX and can be viewed on the Company's website www.tapoil.com.au under the heading "Investor Centre".

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Tap Oil

QUARTERLY REPORT For the Quarter Ended 31 March 2012




Highlights

- Completion of the sale of Harriet Joint Venture to a subsidiary of Apache Corporation removing all HJV litigation and abandonment liabilities
- Completion of sale of WA-191-P to Santos for $21.7 million
- Tap enters agreement to pursue unconventional resources in the onshore Carnarvon Basin
- Gas discovery confirmed by the Tallaganda-1 well, with further analysis required to assess the commercial viability of the project
- Board renewal with retirement of Dr Neale Taylor and Mr Peter Lane and the appointment of Dr Douglas Schwebel

The evolution of the Company's portfolio continued during the first quarter of 2012

Managing Director's Summary

The evolution of the Company's portfolio continued during the first quarter of 2012. In particular, the sale of the Harriet Joint Venture (HJV) interest to Apache removed the legal issues associated with the HJV as well as a large abandonment liability of approximately $28 million. The HJV interest had been a cornerstone of Tap's portfolio since its listing in 1996, but declining production and the uncertainty associated with the legal issues left little upside available to Tap.

Following the sale of the HJV interest, Dr Neale Taylor and Peter Lane retired after many years of diligent service to the Company. Tap is thankful for their contributions. Douglas Bailey has become Chairman and Dr Douglas Schwebel has been appointed as a non-executive director, bringing the Board to four directors.

Early in the quarter we sold our 8.2% participating interest in WA-191-P, which includes the Fletcher Finucane development, for $21.7 million. While we would have preferred to develop the project and generate a return from oil production, we were unable to reach satisfactory commercial terms with the Mutineer-Exeter joint venture. The $21.7 million represents a good price for Tap when benchmarked against similar recent transactions.

In Thailand, the operator progressed the Front End Engineering and Design work (FEED) during the quarter, as well as the Environmental Impact Assessment (EIA) and the Production Area Application (PAA) for the Manora field. Plans for development of the Manora field are finalised and the project is proceeding towards a Final Investment Decision (FID) in mid 2012 and first oil in early 2014. In addition to the Manora discovery, in G1/48 numerous prospects have been identified on the western flank of the northern Kra basin, in a similar structure to the Manora oil discovery. At this stage, two of these prospects will be drilled in the 2012 drilling campaign.

The Tallaganda-1 well commenced drilling in WA-351-P on 1 March and the rig was released on 26 April 2012. Three cores were cut and a comprehensive suite of wire line logs were acquired in the well. The preliminary analysis of the wire line log data and the recovery of gas from wire line sampling have confirmed a gas discovery in the Mungaroo Formation.

For further information regarding **Tap Oil Limited** please contact **Troy Hayden** (Managing Director/CEO) or David Rich (CFO & Investor Relations)
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Managing Director's Summary
(continued)

The preliminary interpretation of the well data confirms that reservoir quality over the gas bearing interval penetrated in the well is variable at this location on the Greater Tallaganda Structure. Further analysis is required to assess the commercial significance of the discovery and potential development options. BHP Billiton Petroleum Pty Ltd (BHP), as operator, will complete further work before more definitive results can be released. This will take several months.

Elsewhere in our exploration portfolio, the processing and interpretation of the 3D seismic acquired in Ghana in early 2011 continued, as did the farmout process. In WA-290-P, processing of the recently acquired Cambozola 3D seismic survey over the Greater Zola Structure continued during the quarter.

Since the end of the quarter, we have announced that Tap will participate in the exploration of a significant acreage position (38,000 km^2) in the onshore Carnarvon Basin, Western Australia partnering with Rusa Resources Pty Ltd. The exploration focus is primarily on unconventional plays, with the main targets being Permian shale gas and Devonian shale oil. There is also conventional oil and gas potential. The acreage position is favourably located in close proximity to the Dampier to Bunbury natural gas pipeline which could provide access to either the growing Western Australian domestic gas market or the LNG export market. This is a relatively low cost entry into a highly sought after unconventional play type. Financial exposure is limited at this early stage with a number of exit points.

Upcoming Key Events

Tap has several key events in the forthcoming quarter as follows:

- Tap Oil Annual General Meeting, Wednesday 23 May 2012
- Progress the development of the Manora field toward FID in mid 2012
- Finalise prospects for Thailand drilling in the third quarter 2012
- Continue farm down process for Ghana

The table below lays out the indicative forward Drilling and Development Activity Schedule for the next 12 – 18 months:

Project	Tap Share	Indicative Timing 2012 Q2	Q3	Q4	2013 Q1	Q2
Australia Carnarvon Basin						
WA-290-P	10%			Drilling		
WA-351-P	20%	Interpretation of well result				
SPA-18 & 21**	20%		Geochemical surveys			
Thailand						
Manora	30%*	FID				
Exploration	30%*		Drilling			
Ghana						
1 well	40%		Drilling			

Note: * Tap owns 75% of Northern Gulf Petroleum Pte Ltd, which holds a 40% interest in Thailand permits.
** Includes shale oil and gas exploration as well as conventional exploration.

Revenue for the quarter was $9.7 million

Revenue and Production

Revenue for the quarter was $9.7 million. The Company has no commodity hedging in place.

Sales Revenues	Dec '11 Qtr	Mar'12 Qtr	Qtly % Change	Comment
Liquids – net ($000)	2,296	–	-100%	No liftings at WBT; HJV sold
HJV Gas – net ($000)	1,302	–	-100%	HJV sold effective 1 January 2012
Third Party Gas – net ($000)	6,754	9,652	43%	Delivery of previously banked take-or-pay sales
Tolling – net ($000)	811	–	-100%	HJV sold effective 1 January 2012
Total Oil & Gas Revenue ($000)	**11,163**	**9,652**	**-13%**	
Average Realised Oil Price A$/bbl	**117**	**N/A**	**N/A**	

Production Volumes – Tap Share	Dec '11 Qtr	Mar '12 Qtr	Qtly % Change	Comment
Liquids – Harriet JV (bbls)	37,976	–	-100%	HJV sold effective 1 January 2012
Liquids – Woollybutt (bbls)	32,774	21,245	-35%	
Total Liquids (bbls) – net	**70,750**	**21,245**	**-70%**	
Total Daily (bopd) – net avg	769	233	-70%	
Gas[1] – Harriet JV (TJ) – net	815	–	-100%	HJV sold effective 1 January 2012
Total Gas[1] (TJ/d) – net	**8.9**	**–**	**-100%**	
Total Production – boe	**191,139**	**21,245**	**-89%**	
Liquids Inventory – bbls	72,922	71,211	-2%	WBT only at 31 March 2012

[1] Production of sales gas (i.e. after losses, fuel and flaring).

bbls	Barrels of oil	TJ	Terajoules (1,012 joules); 1,000 Gigajoules
boe	Barrels of oil equivalent	TJ/d	Terajoules per day
bopd	Barrels per day (oil and condensate)	mmstb	Million stock tank barrels

Tap sold its interest in Tap (Harriet) Pty Ltd with effect from 1 January 2012

Harriet Joint Venture Fields

Tap 12.2229%, Apache Operator

Tap sold its interest in Tap (Harriet) Pty Ltd with effect from 1 January 2012. All production from that date is not for the account of Tap. The sale completed on 30 April 2012.

Woollybutt Field

Tap 15%, ENI Operator

Woollybutt is an oil field in the Carnarvon Basin, Western Australia. Oil is produced from the field by a Floating Production Storage and Offtake vessel, the Four Rainbow. Production at the Woollybutt field is scheduled to end in May 2012.

During the quarter oil production rates at Woollybutt averaged 1,570 bopd gross for the period, with production lower due to the Woollybutt-1 well being shut-in since mid November due to a mechanical problem. Production was higher than budgeted as there were only four days downtime due to cyclones.

Third Party Gas Contracts

Tap 100%

In 2005, Tap secured an option over approximately 33 PJ (31 Bcf) of gas from the John Brookes field offshore Western Australia at then current market prices. The option was exercised in 2007 and Tap on-sells the gas to a number of Western Australian gas customers under long term contracts. The gas is purchased at a fixed 2005 price and sold at fixed prices approximately three times higher. Both buy and sell prices are denominated in Australian dollars and subject to CPI escalation. Around 19 PJ (approximately 18 Bcf) currently remains to be delivered over the period to December 2016. This gas is largely contracted and provides substantial stable, long-term cash flow.

Third party gas revenues were higher than expected during the quarter due to the release of banked gas, which allowed $1.9 million of previously deferred take-or-pay sales to be recognised as revenue.

Forecast third party gas revenues are expected to be sustained at around $30 million per annum until the end of 2016, generating substantial cash flow.

Exploration

Thailand – Gulf of Thailand G1/48 and G3/48

Tap 30%, Pearl Energy Operator

Tap holds a 30% working interest in two concessions in the northern Gulf of Thailand (G1/48 and G3/48). Experienced international operator, Pearl Energy (Pearl), operates both concessions.

Appraisal and Development

In concession G1/48, Pearl is finalising its plans for development of the Manora field and is proceeding towards FID in mid 2012 and first oil in early 2014. The concept selected includes a Wellhead Processing Platform with water injection facilities to maximise oil recovery with oil stored in a Floating Storage and Offtake vessel.

Tap has booked 2P reserves of 6.1 mmbbls (20.2 mmbbls gross) for Manora and the Company estimates ultimate production of 31.1 mmbbls gross recoverable (9.3 mmbbls net to Tap) from the main pay sequence that is the focus of the Field Development Plan, as well as two other oil pay sequences. The additional 3.2 mmbbls (net) will become 2P reserves once the production history confirms the higher recovery factor modeled using a water flood simulation.

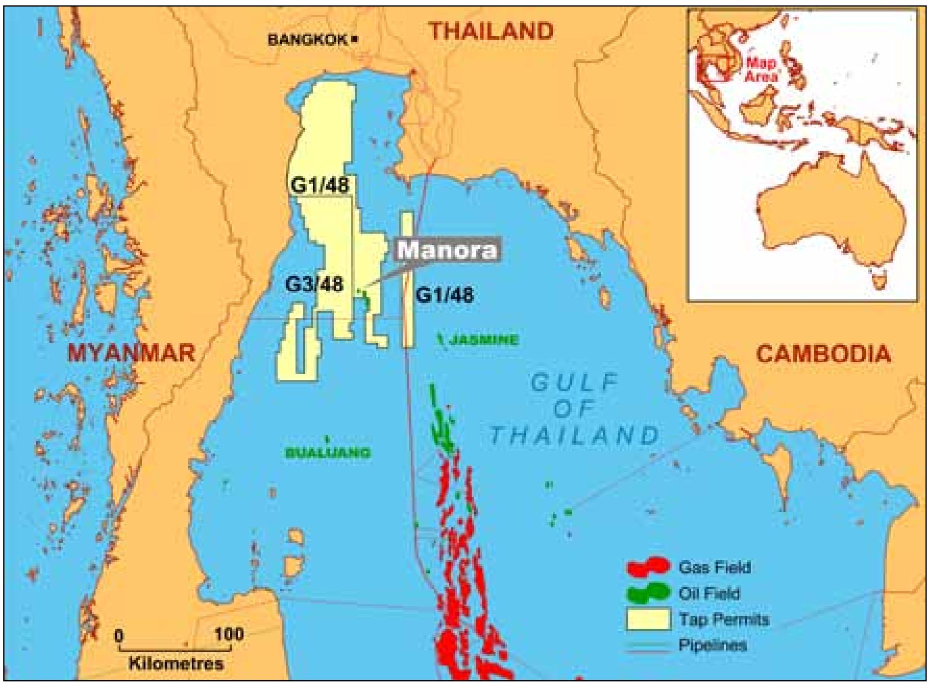
During the quarter the operator progressed the FEED as well as submitting the EIA and the PAA to the relevant authorities. The project is on schedule, with production forecast to commence in early 2014 reaching a peak rate of approximately 15,000 bbls per day from production and injection wells in the main reservoir sequence.

Exploration

The Manora discovery in late 2009 opened up a new oil play in the northern Gulf of Thailand. In addition to the Manora discovery, an inventory of prospects is being worked up ahead of the upcoming 2012 drilling program. At this stage, it is envisaged that up to three wells will be drilled in this campaign.

Processing of the Sattakut 3D seismic survey in G1/48 and G3/48 continued during the quarter. Initial processed data was received in early April. Interpretation of the 2010 Kinnaree 3D seismic survey is well advanced. Prospects have been identified and are being further evaluated.

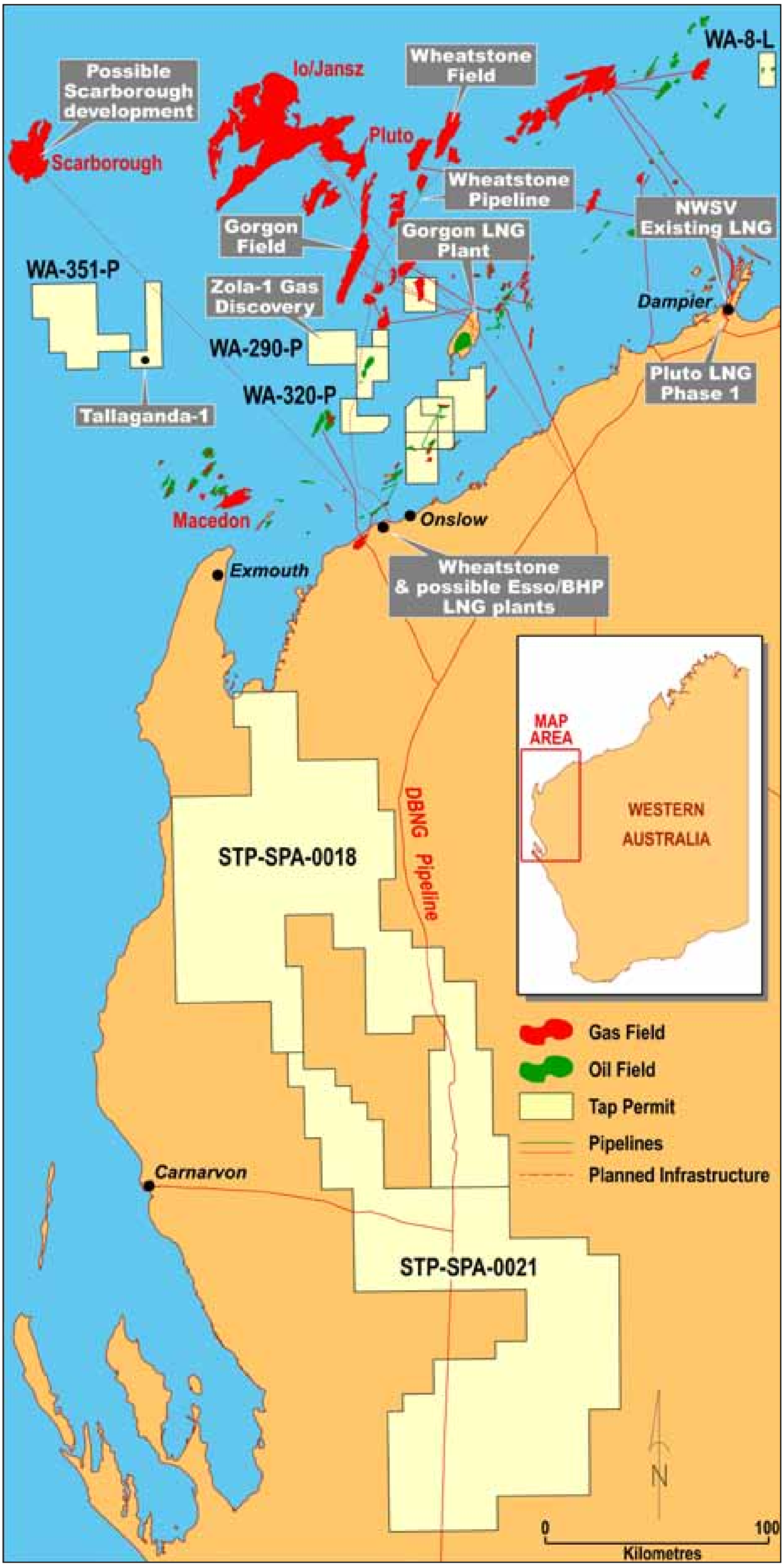
In G1/48, Tap has identified numerous prospects on the western flank of the northern Kra basin, in a similar structure to the Manora oil discovery. At this stage, two of these prospects will be drilled in the 2012 drilling campaign. One of these wells is a commitment well. In G3/48 a commitment well will also be drilled. Prospect selection will follow interpretation of the Sattakut 3D seismic survey.



Thailand Concessions Location Map

Tallanganda-1 well drilled in WA-351-P during the quarter

Australia, Carnarvon Basin



Map showing all of Tap's Carnarvon Basin Interests

WA-351-P

Tap 20%, BHP Billiton Operator

The operator completed a detailed assessment of the plays, prospects and leads in the permit in 2010 including the 3D seismic acquired in 2008. Over 10 gas prospects and leads were defined in the Triassic Mungaroo Formation.

Additional leads have been identified in WA-351-P in the Jurassic and Early Cretaceous, both of which are productive elsewhere in the Carnarvon Basin. Current indications are that this shallower potential is larger, but higher risk, than the Triassic in this permit. Further work will be done on these objectives.

The Tallaganda-1 prospect straddles both the WA-351-P and WA-335-P permits and was designed to test the gas potential of sandstones in the prolific Triassic age, Mungaroo Formation. This is the primary play type of the gas prolific North West Shelf.

On 1 March 2012, the Tallaganda-1 well commenced drilling in WA-351-P. The well was drilled to a final total depth of 4,365 metres MDRT and the rig released on 26 April 2012. Three cores were cut over the target from 3,879 to 4,009 metres with 100% recovery achieved for all cores. A comprehensive suite of wire line logs including formation image logs, a wire line pressure survey and formation fluid sampling program were acquired in the well.

The preliminary analysis of the wire line log data and the recovery of gas from wire line sampling have confirmed a gas discovery in the Mungaroo Formation. The preliminary interpretation of the well data confirms that reservoir quality over the gas bearing interval penetrated in the well is variable at this location on the Greater Tallaganda Structure. Further analysis is required to assess the commercial significance of the discovery and potential development options. BHP, as operator, will complete further work before more definitive results can be released. This will take several months.

WA-290-P

Tap 10%, Apache Operator

WA-290-P is an exploration permit in the offshore Carnarvon Basin, Western Australia. The permit contains the large Zola-1 gas discovery drilled in early 2011.

The Greater Zola Structure comprises several fault blocks along the Alpha Arch, south of the giant Gorgon gas field. A single fault block was tested by Zola-1 (the Zola fault block) and Independent Expert, RPS Energy Services Pty Ltd (RPS), has assigned a mean Contingent Sales Gas Resource of 378 Bcf (1C to 3C range between 209 Bcf to 584 Bcf). RPS has assigned mean Prospective Resources to the other undrilled fault blocks of 2.3 Tcf (range between 1.5 Tcf and 2.3 Tcf).

In its report, RPS assigned POS of 62% and 58% to the large Central and Eastern Fault Blocks respectively. The high POS are a result of the two fault blocks being contained in a well-defined structural horst, updip from a significant discovery well (Zola-1).

Processing of the recently acquired Cambozola 3D seismic survey continued during the quarter. Final processed data is expected late in the third quarter of 2012. Interpretation of the data will determine the selection of the next well in the permit.

Located close to existing and developing gas infrastructure, Zola could have multiple potential development options. Any development at Zola could also encompass the overlying Antiope gas discovery which is not included in the above estimates.

The exploration focus is primarily on unconventional plays, with the main targets being Permian shale gas and Devonian shale oil

SPA-18 & 21 (Onshore)

Tap 15%, Rusa Petroleum Operator

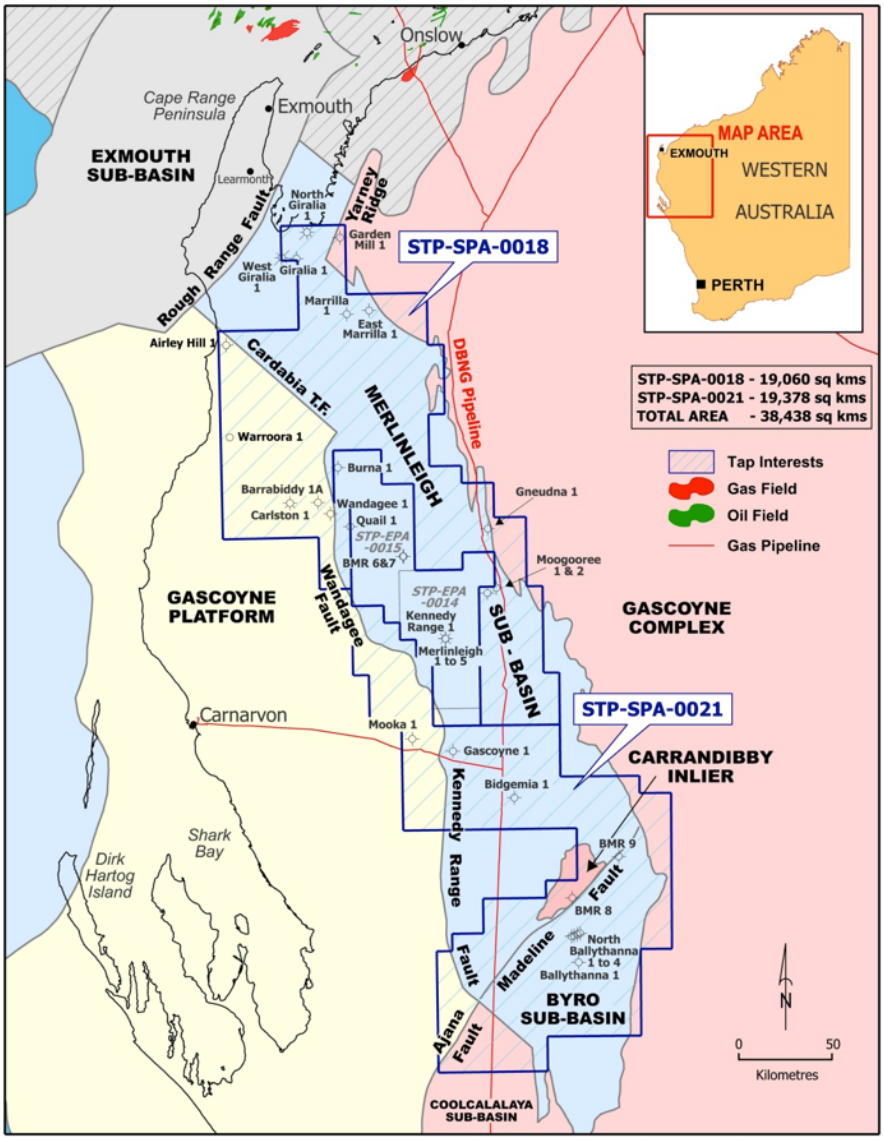
Tap announced on 24 April 2012 that it entered into a binding agreement with Rusa Resources Pty Ltd (Rusa) to participate in the exploration of a significant acreage position in the onshore Carnarvon Basin, Western Australia. The exploration focus is primarily on unconventional plays, with the main targets being Permian shale gas and Devonian shale oil. There is also conventional oil and gas potential.

Rusa holds full equity ownership in two special prospecting authority (SPA) applications (STP-SPA-018 and STP-SPA-021) with acreage options. The acreage options allow for the potential to convert up to 50% of the SPA areas into exploration permits, subject to usual government and other approvals. The SPAs cover a total combined area of over 38,000 km^2 (9.47 million acres), and contain a large part of the Palaeozoic Merlinleigh Sub-basin, the entire Byro Sub-basin, plus associated shelfal areas.

Tap will earn the right to take a 20% interest in the resulting exploration permits on election, with an option to earn an additional 15% in each permit.

The acreage position is favourably located in close proximity to the Dampier to Bunbury natural gas pipeline which could provide access to either the growing Western Australian domestic gas market or the LNG export market.

The forward program will see Rusa and Tap undertaking exploration work over the SPA areas, including geochemical surveys, with the intention of delineating the preferred acreage for conversion to exploration permits in 2013.



Carnarvon Onshore Basin Map

Ghana – Offshore Accra Contract Area

Tap 40%, Operator

The Offshore Accra Contract Area covers an area of 2,000 km^2 and is located to the southeast of Accra, the capital of the Republic of Ghana, in water depths ranging from less than 50 metres to greater than 2,500 metres. Ghana ranks as one of the most financially and politically stable, truly democratic countries in Africa.

The Offshore Accra Contract Area is located in an emerging oil province on the West Africa Transform Margin, along the northern Gulf of Guinea. A number of discoveries have been made in a variety of analogous geological settings along this margin. In 2007, the Jubilee field (one of the largest oil discoveries in the world in 2007) was discovered by Kosmos Energy and Tullow Oil, establishing a new deepwater play offshore Ghana. Subsequent discoveries in Ghana (Tweneboa, Odum, Owo, Teak, Akasa, Dzata, Sankofa, Gye Nyame and Paradise) and in the Liberian Basin (Venus and Mercury) have further demonstrated the potential that exists along the whole margin.

Location Map of Offshore Ghana Acreage

The processing and interpretation of the 3D seismic acquired earlier in 2011 continued during the quarter as did the farmout process. Interpretation of the data at hand indicates multiple large prospects within both the post-rift Upper Cretaceous fan sands (the same play type as Jubilee) and pre-rift Lower Cretaceous rotated fault blocks (the same play type as the Espoir and Baobab oil fields). To date several prospects and leads have been mapped and have unrisked prospective resources of greater than 3 billion barrels.

We anticipate that the first well will likely target a large, deep water, Jubilee look-a-like trap with prospective resources in the range of half a billion barrels. To manage risk, Tap is looking to farmout a portion of its equity. This process is well advanced.

Wells drilled or drilling since 1 January 2012

The Tallaganda-1 exploration well was drilled in WA-351-P during the quarter. Refer above for details.

Exploration, Development, Operating and Other Expenditures

	Tap Oil Share		
	Dec '11 Qtr $000	Mar '12 Qtr $000	Comments
Exploration & Appraisal	12,927	3,057	Major spend relates to seismic costs in Manora, Thailand
Development, Plant & Equipment	1,596	60	HJV sold effective 1 January 2012
Total Capital Expenditure	**14,523**	**3,117**	
Production Operating Costs*	4,970	4,252	Third party gas purchases. No HJV. No WBT as all production booked to inventory
Production Royalties and PRRT	72	–	HJV sold effective 1 January 2012
Total Production Expenditure	**5,042**	**4,252**	

*Excludes depreciation and amortisation charges. Includes third party gas purchases and inventory movements.

Tap's cash position continues to be strong at $95.4 million with no debt at the end of March 2012

Financial & Corporate

Tap's cash position continues to be strong at A$95.4 million with no debt at the end of March 2012.

Cash Position	Jun '11 $000	Sep '11 $000	Dec '11 $000	Mar '12 $000
Cash on hand*	53,005	67,179	82,443	95,424
Debt	–	–	–	–
Net Cash/(Debt)	**53,005**	**67,179**	**82,443**	**95,424**

*Cash on hand includes estimated cash held in joint ventures to Tap's account.

At 31 March 2012, Tap had on issue a total of 952,200 options to acquire fully paid shares with option expiry dates varying from 7 April 2012 through to 15 July 2013 and exercise prices in the range $0.99 to $1.56. All of these options are held by current or former Tap executive directors and employees. No options were issued during the quarter. 780,037 options expired, lapsed or were cancelled during the quarter. 300,000 options were exercised during the quarter.

At 31 March 2012, Tap had on issue a total of 9,726,604 share rights to acquire fully paid shares with vesting dates varying from 1 October 2012 through to 1 January 2015 and expiry dates varying from 1 October 2018 through to 1 January 2019. 4,301,440 rights were issued to employees during the quarter and 303,460 share rights expired, lapsed or were cancelled during the quarter.

Board Renewal

During the quarter, Dr Douglas Schwebel was appointed to the Board of Directors following the retirement of Mr Peter Lane, a founding Director of Tap and Chairman, Dr Neale Taylor. Dr Schwebel has over 30 years of experience in the resources sector having held various senior executive positions with Exxon Mobil. Mr Douglas Bailey has taken up the role of Chairman and Mr Michael Sandy will continue as a Non-Executive Director.

Annual General Meeting

Tap's Annual General Meeting has been convened for 10:00am (AWST) on Wednesday, 23 May 2012 at the Rydges Hotel, Level 1, Westend Two Function Room, 815 Hay Street, Perth WA 6000.

Sale of Harriet Joint Venture Interest

Tap announced on 13 February 2012 that it had executed an agreement to sell its wholly owned subsidiary, Tap (Harriet) Pty Ltd, to a subsidiary of Apache Corporation (Apache) for US$10 million. The sale completed on 30 April 2012. Tap (Harriet) Pty Ltd holds a 12.2229% interest in the Harriet Joint Venture (HJV) as well as a 10% interest in WA-45-R, WA-46-R and a 20% interest in WA-334-P.

Importantly for Tap, all liabilities relating to the HJV transferred with the sale of Tap (Harriet) Pty Ltd, including abandonment of the fields and facilities, for which Tap had provisioned $28 million. In addition, the HJV currently has two legal actions outstanding which also transfer with the sale:

1. Gas contract dispute with Burrup Fertilisers; and
2. Alcoa proceedings.

Apache has now assumed all the liabilities and benefits of Tap (Harriet) Pty Ltd from an effective date of 1 January 2012, including the legal actions.

The transaction had clear strategic rationale for both parties. Through this transaction, Tap was able to eliminate the uncertainty for shareholders introduced by litigation, and devote more time to the development and growth of assets which will underpin the Company in years to come. Production has been declining over the last few years thus the production costs per barrel have increased, making production less profitable. Apache has significant gas reserves in the region beyond the HJV and will be able to extract substantially more value from the facilities on Varanus Island beyond the depletion of the HJV reserves, estimated to be in the next few years.

Tap retained its interests in the third party gas business which will generate approximately $30 million of revenue per year until the end of 2016.

Although Tap was confident in the Company's legal position, the prospect of lengthy appeals, large legal costs and the uncertainty surrounding any court action made it prudent to accept the Apache offer.

Sale of WA-191-P Interest

During the quarter, Santos acquired Tap's 8.2% interest in the WA-191-P exploration permit for a total cash payment of $21.7 million. The effective date of the transaction was 1 July 2011.

WA-191-P is located in the Carnarvon Basin, offshore Western Australia and includes the proposed Fletcher Finucane oil development. Since the Finucane South-1 well discovered oil in May 2011, Tap had been participating in the Fletcher Finucane development process with a view to producing its share of the oil reserves.

The development plan is to tie-back the Fletcher and Finucane fields to the nearby Mutineer-Exeter facility. Tap was the only Fletcher Finucane participant that was not also a participant in the Mutineer-Exeter joint venture.

A critical factor in the Fletcher Finucane development economics is the commercial terms under which the Mutineer-Exeter facility will process the Fletcher Finucane oil. When it became clear these terms could not be satisfactorily agreed between all participants, negotiations led to the sale of Tap's interest to Santos.

While Tap would have preferred to develop the project and generate a return from oil production, this was not possible despite extensive negotiations with the Mutineer-Exeter joint venture.

Person compiling information about hydrocarbons

The reserve and resource information relating to the WA-290-P permit in this report is based on information compiled by Mr David Guise (Managing Director – Consulting) of RPS Australia Asia Pacific. Mr Guise is a registered Professional Engineer with over 30 years of domestic and international petroleum engineering and operating experience in both onshore and offshore environments. He has substantial experience and knowledge of field development planning, production optimisation and reserve estimation, as well as new venture identification and evaluation. Mr Guise holds a Diploma of Technology (Petroleum Technology) from the Southern Alberta Institute of Technology and a B.Sc. in Petroleum Engineering from the University of Wyoming. Mr Guise is not a full-time employee of the Company, and has consented to the inclusion of such information in this report in the form and context in which it appears.

The reserve and contingent resource information (excluding reserve and resource information relating to the WA-290-P permit covered in the above paragraph) in this report is based on information compiled by Mr Denis Bouclin B.A.Sc (Hons), M.A.Sc (Engineering), P.Eng., who has consented to the inclusion of such information in this report in the form and context in which it appears . Mr Bouclin is a part-time employee of the Company, with more than 25 years relevant experience in the petroleum industry. The prospective resource information in this report is based on information compiled by Mr Milton Schmedje B.Sc (Hons), who has consented to the inclusion of such information in this report in the form and context in which it appears. Mr Schmedje is a full-time employee of the Company, with more than 25 years relevant experience in the petroleum industry.

Abbreviations and Definitions

Please refer to Tap Oil Limited's Annual Report Glossary or Glossary and Definitions on Tap's website for explanations of any abbreviations used in this report.

Investor Relations

Information contained on Tap's website is regularly updated and includes recent ASX announcements and investor presentations. We encourage all interested stakeholders to visit www.tapoil.com.au or for further information please contact the Managing Director/CEO, Mr Troy Hayden by phone (+61 8 9485 1000) or email info@tapoil.com.au.

Disclaimer